

SAMPSON OPERATORS

P.O. BOX 2848
SEAL BEACH, CA 90740

January 15, 2016

Joshua Cwikla
Los Angeles Regional Water Quality Control Board
320 W. Fourth Street, Suite 200
Los Angeles, CA 90013

**RE: Sampson Operators, Submittal of Statement
LARWQB Investigative Order No. R4-2015-0409
The Disposal of Well Drilling Fluids, Well Completion Fluids, and
Production Fluids to Land**

This statement is being submitted to the Los Angeles Regional Water Quality Control Board (LARWQB) pursuant to Investigative Order No. R4-2015-0409 dated 12/18/2015. Sampson Operators (SAMPSON), or any subsidiary owned and/or operated within the oil field or fields operated by SAMPSON, has not discharged well drilling fluids, well completion fluids, and/or oil production fluids to land since SAMPSON has owned/operated their leases in DOGGR District One. Furthermore, it is not a common practice for SAMPSON to discharge fluids to an open pit, pond, excavation and/or natural depression.

Additionally, the following information and methodology for obtaining this information, is being submitted as part of this statement:

Description of Disposal Methods and Destinations:

SAMPSON and/or its affiliates have not drilled any wells since they have owned and/or operated within the oil field operated by SAMPSON. Furthermore, the operations are currently shut-in (not operating).

Produced water generated as a part of lease oil production is transferred into a POTW (Publically Owned Treatment Works) and/or injected into DOGGR permitted injection wells. The volume of produced water for SAMPSON's operations averaged approximately 19,861 barrels per year over the previous 10 years that it was operating.

Crude oil produced by SAMPSON operations is sold with a custody transfer at the lease site. The oil is trucked offsite for delivery to a refinery by others (not by SAMPSON). The volume of crude oil produced by SAMPSON has averaged approximately 3,523 barrels per year over the previous 10 years, when it was operating.

Volumes of Fluids: The volume of water and oil produced was based upon SAMPSON records as reported to the California Department of Conservation, Division of Oil, Gas and Geothermal Resources.

Lastly, I, Renick Sampson certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of the those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Yours truly,



Renick Sampson
Partner
Sampson Operators